EUROPEAN CIVIL AVIATION CONFERENCE

The European SAF policy landscape & ICAO SAF Rules of Thumb





- ✓ Case-Studies of European States' policies
- √ The European SAF map
- ✓ Feedstock and industrial potentials in Europe
- ✓ ICAO SAF Rules of Thumb: Estimating costs, investments, and production potential



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The EU Green Deal

- To achieve climate neutrality, a 90% reduction in transport emissions is needed by 2050
- ReFuel EU Aviation regulation:
 - New EU regulation adopted in October 2023
 - Obligation on all fuel suppliers to distribute SAF in increasing amounts over time;
 - Obligation on all airlines to uplift (SAF-blended) aviation fuel at EU airports (anti-tankering measure);



October 2023 10:20

RefuelEU aviation initiative: Council adopts new law to decarbonise the aviation sector

More renewable and low-carbon fuels will reduce the **carbon footprint** of the aviation sector and create a **level playing field** for a sustainable air transport in the EU following today's adoption of a new regulation by the Council on the so-called 'ReFuelEU aviation' initiative.



The new law will provide legal certainty to aircraft operators and fuel suppliers in Europe. By kick-starting the large-scale production of sustainable aviation fuels, it will soon make the EU's aviation sector much greener. This is a key step in our broader effort to reach our climate targets at European and global level.

— Raquel Sánchez Jiménez, Spanish acting minister of transport, mobility and urban agenda



ReFuel EU Aviation regulation

Mandatory EU-wide SAF minimum supply shares:

	2025	2030	2035	2040	2045	2050
SAF	2%	6%	20%	34%	42%	70%
Synthetic aviation fuels	0%	1,2%*	5%	10%	15%	35%

^{*2030 &}amp; 2031: of which each year a minimum share of 0,7 % 2032 & 2033: of which each year a minimum share of 1,2 % 2024: of which each year a minimum share of 2 %

Obligations on:

- Aircraft operators to uplift fuel at EU airports
- Airports to guarantee access to refueling infrastructure
- Aviation fuel suppliers to supply SAF at the EU airports
 - Reporting by aircraft operators and aviation fuel suppliers



ReFuel EU Aviation regulation

EASA SAF Data Collection



ReFuelEU Aviation



Objectives



Aircraft operators to uplift fuel at EU airports without 'tankering' practices



Airports to guarantee access to necessary refueling infrastructure



Aviation fuel suppliers to supply increasing amounts of SAF over time in all covered EU airport



Reporting obligations for fuel suppliers and airlines on fuel supply and uptake.



Annual Report

Status of Compliance



Source:





Case-Studies of European States' policies

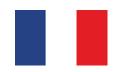
- Other ECAC States also establishing SAF policies:
 - Norway: SAF blending mandate of 0,5% since 2020 to reach 30% by 2030



- Sweden: SAF blending mandate of 1% since 2021 to reach 30% by 2030



- France: SAF blending mandate of 1% since 2022 to reach 2% in 2025 and 5% in 2030



- **Germany**: **Synthetic Aviation Fuel** blending mandate of **0,5% since 2026** to reach 2% in 2030





Case-Studies of European States' policies

- Other ECAC States also establishing SAF policies:
 - UK: A consultation undergoing for a SAF mandate from
 2025 requiring at least 10% by 2030



 Switzerland: The Federal Office of Civil Aviation has launched a Strategy promoting the development and use of SAF, with blending mandates planned from 2025



- Türkiye: Regulation under development for a SAF blending mandate of 1% since 2026 to reach 5% in 2030





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The European SAF map

Use of sustainable aviation fuels in European States (ECAC) and airports

More info by clicking on the map.

SAF State policy

SAF at airports

National blending mandate under assessment

National blending mandate promulgated or in force

Additional non-regulatory national measures

Other ECAC State - No information

State where EU SAF obligations will apply







Norway

Finland*



ICAO EUR/NAT Environment (ENV) Task Force Seminar, 17-19 October 2023



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Feedstock and industrial potentials in Europe

- SAF can be produced from many renewable biomass feedstocks and renewable electricity sources: Such flexibility provides opportunities to States to identify feedstock and technology potentials in their territories which could generate economic and social opportunities
- The two main industrial enablers are the availability of
 - biomass feedstocks, especially in the short and mid-terms,
 - and renewable electricity in the longer run.

Feedstock and industrial potentials in Europe

- Sustainable biomass feedstocks
 - agricultural, such as energy crops whose primary target is the production of energy
 - forestry and forestry residues
 - and non-recyclable waste, including for example used cooking oil, or part of municipal solid waste





Sustainable biomass feedstock potentials

Opportunities and challenges

	Opportunities	Challenges		
Agriculture	New machinery Efficient crop management practices Precision farming	Pressure to develop agricultural land for environmental benefits such as carbon storage, biodiversity, etc.,		
	New varieties better adapted to local agroecological conditions. Improved knowledge through smart applications and increased numbers of young farmers and entrepreneurs	Land degradation from soil erosion, nutrient depletion and salinisation, etc.		
Forestry	There is a large untapped potential of biomass from forestry. According to Lindner et al. ³⁷ the biggest potentials can be found in Germany, Sweden, France, and Finland. In addition, especially in Southern and Western Europe forest utilization rates are low and in half of the EU countries less than	Climate change poses challenges to the whole European forestry. In Southern Europe droughts will be more common reducing growth and increasing risk for fires.		
	two thirds of annual increment has been harvested ³⁸ ³⁹ . The potential could be further extended by developing technologies to access difficult terrains. Such terrains include steep slopes (especially in Central and Southern Europe) and peatlands (especially in Northern Europe).	In Northern Europe, on one hand, the increased temperatures will increase growth, but on the other hand the risk of natural damages will increase and the conditions for		
	Digitalization and big data provide opportunities to radical innovations in biomass supply and logistics.	logging and transport deteriorate.		
Biowastes	Increase awareness for biowastes collection among the public and especially in the young generation.	Rising awareness for waste reduction and increase of recycling rates are expected to reduce		
	Improve waste collection schemes across all Member States Use modern industrial separation technologies for maximising organic waste yield out of mixed waste streams.	biowaste availability at source.		

Feedstock and industrial potentials in Europe

Renewable electricity

- Expected to play a key role in the decarbonisation of aviation in the long-run:
 - to produce hydrogen and hydrogen-derived fuels as aviation fuel
 - o or **to directly power** hybrid/electric aircraft
- But in the mid-term is fundamental to produce synthetic aviation fuels (PtL, e-fuels...)
 - Need big amount of renewable electricity to be produced. waste



Industrial potential capacity and scale-up needs

- There are different levels of industrial maturity for the available technologies
 - Current European potential SAF capacity is based on the Hydroprocessed Esters and Fatty Acid (HEFA) technology
 - Co-processing biomass oils at existing fossil refineries is also being developed as a rapid route to producing SAF at scale
 - There are multiple projects under development in Europe using Fischer-Tropsch and alcohol to jet to process Municipal Solid Waste or industrial waste gases
 - and additional new pathways still under certification process

Industrial potential capacity and scale-up needs

- Some key references (from CONCAWE analysis):
 - On average it takes about 2-2,5 years to build a First-of-a-Kind advanced biofuel plant
 - 6 months to 2 years to complete its commission once construction is completed
 - It takes about 10-20 years to bring a technology from the lab scale to First-of-a-Kind status for advanced biofuel technologies





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ICAO SAF Rules of Thumb: Estimating costs, investments, and production potential

- Available at: https://www.icao.int/environmental-protection/Pages/SAF_RULESOFTHUMB.aspx
 - ICAO CAEP experts developed a set of "Rules of Thumb" for sustainable aviation fuel (SAF) that could be utilized to make order of magnitude estimations related to SAF costs, investment needs and production potential that could inform policymakers and project developers.
 - The Rules of Thumb provide the impact of **feedstock cost**, **fuel yield**, **facility scale** (total distillate and SAF), **total capital investment** (TCI) and **minimum selling price** (MSP) for pioneer facility and further plants.

ICAO SAF Rules of Thumb



Summary Table 1 - Feedstock Information

Technology, feedstock type and price, yield, total annual distillate scale, annual SAF production for both nth and pioneer facilities.

Processing Technology	Feedstock	Yield (ton distillate/ton feedstock)	Feedstock Price	Total Capacity (million L/year)		SAF production (million L/yearr)	
				n th	pioneer	n th	pioneer
FT*	MSW	0.31	\$30/ton	500	100	200	40
FT*	forest residues	0.18	\$125/ton	400	100	160	40
FT*	agricultural residues	0.14	\$110/ton	300	100	120	40
ATJ	ethanol	0.60	\$0.41/L	1000	100	700	70
ATJ	isobutanol-low	0.75	\$0.89/L	1000	100	700	70
ATJ	isobutanol-high	0.75	\$1.20/L	1000	100	700	70
HEFA	FOGs	0.83	\$580/ton	1000	-	550	-
HEFA	soybean oil***	0.83	\$809/ton	1000	-	550	-
FT	CO2 from Direct Air Capture (DAC), H2	0.24	\$300/t, \$6/kg	1000	-	200	-
FT	waste CO _{2,} H ₂	0.24	\$300/t, \$6/kg	1000	-	200	-
Pyrolysis**	forest residues	0.23	\$125/ton	400	100	180	40
Pyrolysis**	agricultural residues	0.21	\$110/ton	400	100	180	40

^{*}feedstock price is for pre-processed feedstock

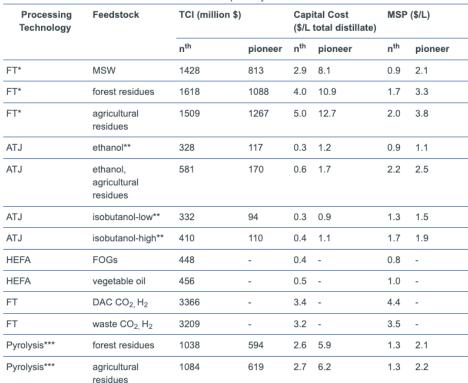


^{**}pyrolysis ASTM approval is pending.

^{***2013-2019} average price of soybean and canola oils,



Total capital investment (TCI), capital cost, and minimum selling price (MSP) for nth and pioneer facilities for each pathway.





^{**}alcohol feedstock is corn-based,



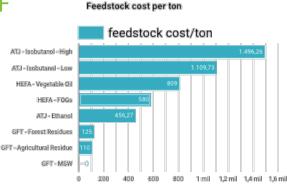




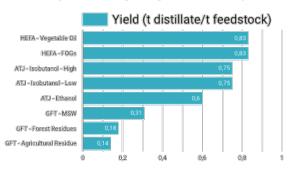
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ICAO SAF Rules of Thumb

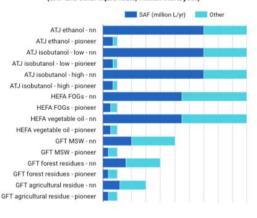




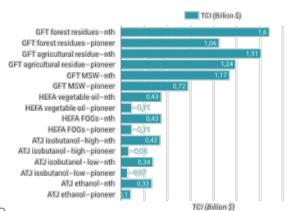
Feedstock Yield (ton of distillate yielded per ton of feedstock)



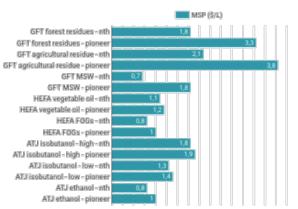




Total Capital Investment (TCI) for production facility (billion USD)



Minimum selling price for SAF (USD/ liter)



Thank you for your attention!

For more information

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